The State Energy Planning Board Meeting will begin at 2:00 pm





State Energy Planning Board Meeting

March 3, 2025

Welcome and Roll Call



Agenda

- 1. Opening remarks from the Chair
- 2. Review minutes of December 12, 2024 Board Meeting
- 3. Consider and act upon the adoption of the Scope
- 4. Discuss investments in New York's infrastructure
- Discuss the planned approach for techno-economic pathways analysis
 Other Business



Opening Remarks

Doreen M. Harris President & CEO, NYSERDA State Energy Planning Board Chair





ENERGY HIGHLIGHTS

2024 in Review











U.S.'s 1st Utility-Scale Offshore Wind Farm



Invested in Clean Tech Manufacturing with FAST NY



Hosted the Future Energy Economy Summit

Federal Updates

- New York anticipates working closely with federal agencies on shared priorities
- Alignment with many of the U.S. DOE's stated priorities, such as:
 - Innovation
 - Affordability
 - Strengthening the grid
 - Streamlining permitting
 - Advancing the deployment of nuclear energy
- Highly dynamic situation as the White House makes changes to align with new priorities



2025 State of the State

Gov. Hochul's address focused on "fighting for your family" – with themes of affordability and a safe, healthy future

Key announcements include:

- 1. \$1 Billion in Clean Energy and Climate Funding
- 2. Advanced Nuclear Energy Master Plan and Related Initiatives
- 3. NY Cap and Invest Greenhouse Gas Reporting Rule

View the full list of announcements in the <u>SOTS Book</u>



1. Clean Energy and Climate Funding

The Sustainable Future Program allocates \$1 billion in funding to support projects such as:

- Reducing greenhouse gas emissions and pollution
- Decarbonizing and retrofitting buildings
- Creating and utilizing renewable energy
- Advancing clean transportation initiatives
- Building, repairing, and maintaining thermal energy networks
- Designing, constructing, or improving green infrastructure

2. Advanced Nuclear Energy



Master Plan

NYS will produce a Master Plan for Responsible Advanced Nuclear Development



NYS is co-leading a multi-state initiative to accelerate advanced nuclear projects Federal Application

> NYSERDA is supporting Constellation's application for Nine Mile Point planning

3. New York Cap and Invest

Program includes three rulemakings

- 1. Mandatory Greenhouse Gas Reporting rule (DEC)
- 2. Cap-and-Invest rule (DEC)
- 3. Auction rule (NYSERDA)
- Also includes Climate Investment Account framework

Latest updates

- SOTS address announced that Mandatory Greenhouse Gas Reporting rule is proceeding over the coming months
 - Regulatory Proposal will be followed by: Formal Comment Period/Hearings →
 Assessment of Comments → Final Regulations → Mandatory Reporting begins
- We are continuing analysis, engagement, and public input on the Cap-and-Invest and Auction rules and the Climate Investment Account framework

FY 2026 Executive Budget

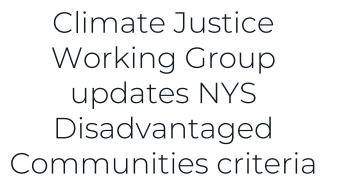
Key energy and climate budget actions include:

- **\$1B** in clean energy and climate funding for Sustainable Future Program (announced in SOTS)
- \$300M for Promote Opportunity with Electric Readiness for Underdeveloped Properties (POWER UP) to fund proactive electric capacity development
- **\$100M** round of FAST NY to prioritize semiconductor manufacturing, supply chain, cleantech, and green economy projects
- **\$50M** in additional funding to decarbonize state agency facilities
- **\$50M** in flexible funding for the Rapid Response Home Repair Program (disaster response) and Resilient Retrofits Program (proactive measures)



Other Energy and Climate Updates







PSC approved the implementation plan for the retail and residential energy

storage program

Review Minutes of the December 12, 2024 Meeting of the Board



Scope: Review of Public Comments and Revisions



Comments Received on the Draft Scope

In September 2024, the Energy Planning Board released for public comment a Draft Scope for the New York State Energy Plan.

Through December 16, 2024, the Board received 86 comments from organizations and 93 unique comments from individuals. Members of three organizations submitted common comments that generated 250, 409, and 1,082 letters, respectively. Organizations self-identified with the organization types below.



Key themes from the comments and responsive Scope revisions are noted in the slides that follow. View comments at: commentmanagement.com/comment/list/State-Energy-Plan-Draft-Scope-Outreach

YORK STATE Board

Topic Areas in the Scope

I. Overview of the Energy System

II. Climate Change, Adaptation, & Resiliency

IV. Clean Energy Jobs & A Just Transition

III. Climate Justice & Environmental Justice

V. Clean Energy Innovation & Econ. Development

VI. Electricity Demand, Supply, Reliability Renewables Storage & Flexible Resources

VII. Nuclear

VIII. Fossil Fuels Natural Gas Petroleum

IX. Alternative Fuels

X. Buildings & Industry

XI. Transportation

XII. Smart Growth

XIII. Emergency Preparedness & Security XIV. Assessment of Impacts of the Plan Economic Development Impacts Health Impacts Environmental Impacts Energy Affordability Impacts Cross-sector Pathways Analysis

XV. Local, Regional, and Federal Collaboration

Reliability of New York State energy systems is widely valued.

 <u>I. Overview of the Energy System</u>: Added text to the Scope to indicate that the Plan will provide an overview of the ability for New York State's energy supply and delivery systems to meet forecast energy demand.

The effects of climate change are costly and worsening; climate mitigation, adaptation, and resiliency are needed.

- <u>II. Climate Change, Adaptation, and Resiliency:</u> Added text to the Scope to specify consideration of the role of local governments in associated actions.
- Recommended actions will be considered in developing the draft Plan.

Emergency preparedness and planning covers multiple hazards.

• <u>XIII. Emergency Preparedness:</u> Added text to the Scope to expand on factors that affect preparedness (all-hazards preparedness, attention to communities).



Support for careful attention to environmental and climate justice, including the impacts on and benefits to Disadvantaged Communities.

• III. Environmental Justice and Climate Justice: Text edits made to the Scope to consistently reference Disadvantaged Communities (DACs) and to note that the Plan will describe the metrics and methods used to measure the benefits of the investments in clean energy and energy efficiency and related co-benefits that accrue to DACs.

Recommendations to advance equity span multiple Scope topic areas.

- <u>In III. and relevant topic areas</u>: Added text to the Scope to capture breadth of considerations, incl. community outreach, education, and involvement; air quality and public health; local benefits from clean energy projects; Minority and Women-Owned Business Enterprise (MWBE) participation; and housing affordability.
- Recommended actions will be considered in developing the draft Plan.



Support for workforce analysis and development, with priority on workers impacted by the energy transition and from Disadvantaged Communities.

• <u>IV. Clean Energy Jobs and a Just Transition:</u> Added text to the Scope to specify consideration of impacts on utility and energy infrastructure workers.

Support for in-state economic development and competitiveness as an important energy planning objective.

- <u>V. Innovation and Economic Development</u>: Added to the Scope consideration of MWBE participation as well as the growth of strategic energy-intensive industries and strategies to affordably meet and manage associated energy demands.
- For topics IV., V., and across topic areas, recommended actions will be considered in developing the draft Plan.



Reliability of the electricity system is widely valued.

• <u>VI. Electricity</u>: Added greater detail to the Scope regarding consideration of transmission and distribution system infrastructure, dispatchable emission-free resources, impacts of demand-side resources, and extreme weather risks.

Renewable generation and energy storage see challenges & opportunities.

 <u>VI. Electricity</u>: Added to the Scope consideration of grid interconnection standards for bidirectional resources, energy storage as a transmission asset, and federal incentives for and federal, state, and local coordination on clean energy projects.

Reliability of the gas system is widely valued. Differing views on the longer-term footprint and role of the gas system.

 <u>VIII. Natural Gas</u>: Specified in the Scope that gas system constraints will be examined within NYS and upstream/interstate and added consideration of opportunities to integrate electric and gas planning, ratepayer impacts, rate design, and cost recovery.



Differing views on nuclear energy.

 <u>VII. Nuclear</u>: Added text to the Scope on additional potential applications for advanced nuclear technologies, emergency planning considerations, and the cost of nuclear waste management.

Differing views on alternative fuels.

• <u>IX. Alternative Fuels</u>: Added to the Scope consideration of synthetic fuel products and localized or cumulative impacts in Disadvantaged Communities.

Considerations for the electrification of transportation and smart growth.

- <u>XI. Transportation</u>: Added to the Scope consideration of transportation-related grid planning, resiliency in extreme weather, rate design, and affordability impacts.
- <u>XII. Smart Growth</u>: Added to the Scope consideration of redevelopment.



Support for energy efficiency and demand management in buildings and industry. For housing, energy affordability and equity are focal points.

- X. Buildings and Industry. Added to the Scope consideration of building and energy codes, actions associated with the gas system transition, rate design, and neighborhood-scale strategies to decarbonize buildings and manage demand.
- Specified in the Scope attention to preserving and supporting housing affordability.

Attention to costs and energy affordability are important.

• <u>XIV. Assessment of Impacts of the Plan</u>: The Scope includes assessment of energy affordability impacts. Added text to indicate that the Plan will include an analysis of scenarios by which New York might advance its clean energy and climate goals.



Resolution 13 Adoption of Scope



RESOLVED, that the members of the State Energy Planning Board hereby approve the adoption of the Final Scope for the 2024 State Energy Plan, as presented at the Board's March 3, 2025 meeting, inclusive of any changes proposed which received a majority vote for approval by the board members during the course of the meeting, together with any non-substantive, editorial changes made at the discretion of the Chair, deemed necessary or appropriate.



Presentations: Investments in New York's Infrastructure

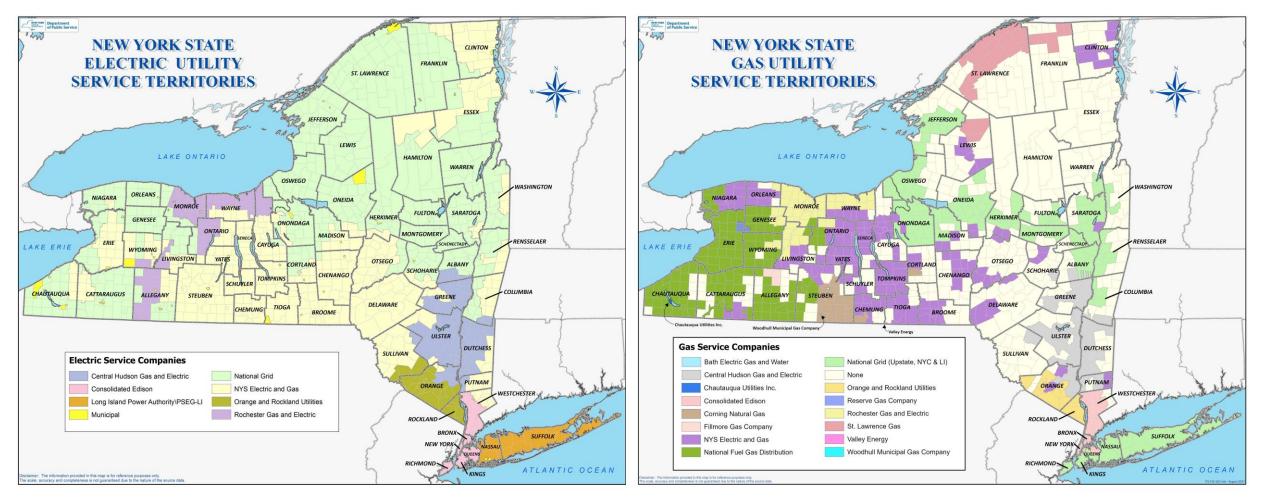




Electric and Natural Gas Utilities' Energy Infrastructure

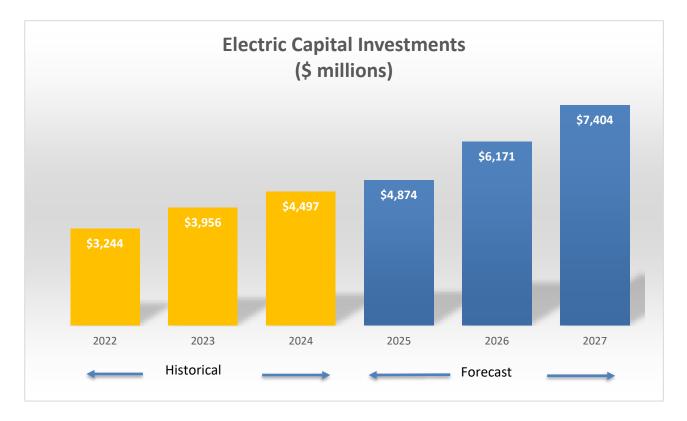
Aric Rider, Deputy Director, NYS Department of Public Service Office of Energy System Planning and Performance March 3, 2025

Electric and Natural Gas Service Territories

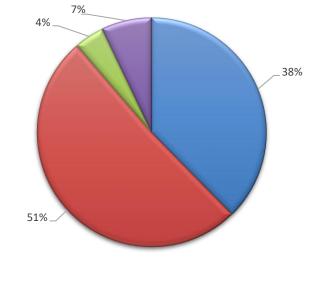




Electric Investments







New Business Reliability Resiliency Modernization

Note: Forecasts are utility proposals and have not been approved by the Public Service Commission.



Electric System Asset Ages

Transmission Structures					
Electric Utility	Depreciation Life (Yrs)	Percentage of Asset Counts 70+ yrs			
Central Hudson	80	98.4%			
Con Edison	65	0.3%			
National Grid	75	61.0%			
NYSEG	75	19.6%			
Orange and Rockland	70	70.3%			
RG&E	60	4.4%			

Distribution Underground Structures					
Electric Utility	Depreciation Life (Yrs)	Percentage of Asset Counts 70+ yrs			
Con Edison	80	57.5%			

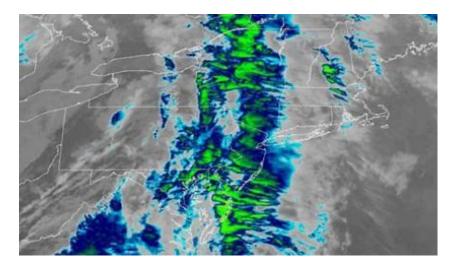




Electric Resiliency Plans

- Studies/Plans (1) address climate change resilience (not system resiliency as a whole) and (2) include changes to design guidelines or standards.
- Highest risks are extreme heat, flooding, and wind/ice vulnerabilities.

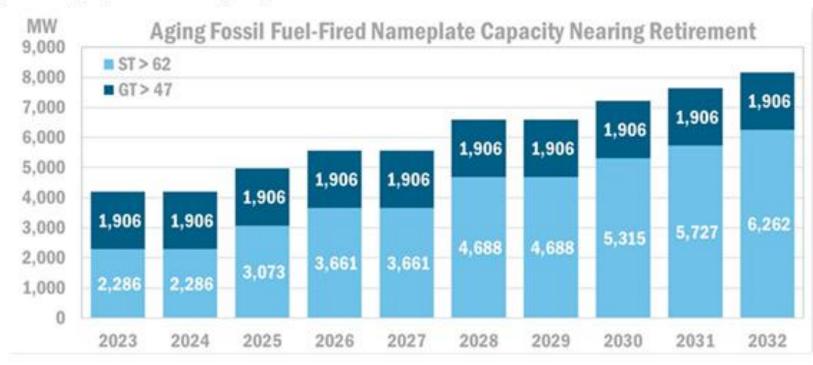
ASSET GROUP	High Temperature	Inland Flooding	High Winds	Ice
Transmission Line	\checkmark		\checkmark	\checkmark
Distribution Line	\checkmark		\checkmark	\checkmark
Substation	\checkmark	\checkmark		





Aging Fossil Fuel Capacity

Figure 43: Aging Fossil Fuel Capacity





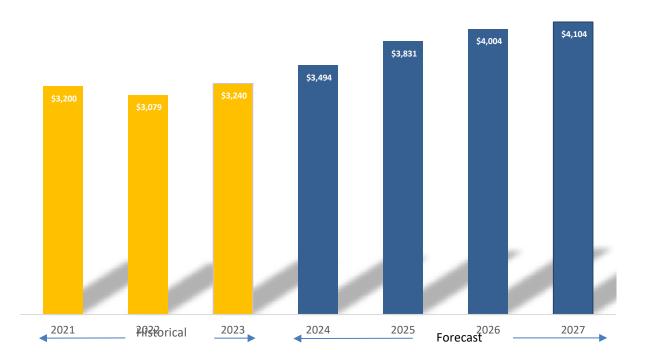
Aging Fossil Fuel Capacity -2028	6,500 MW
Total Fossil Fuel Capacity - 2024	25,299 MW
	26%
Total Summer Capacity - 2024	37,375 MW
	17%

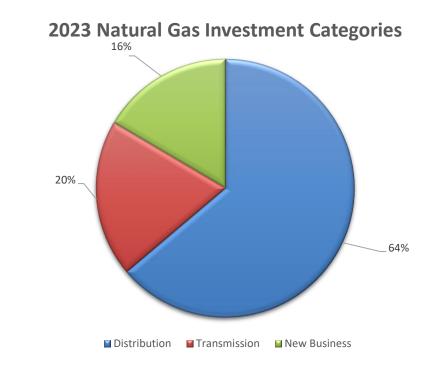
Sources: The NYISO's 2024 Reliability Needs Assessment report and 2024 Gold Book.



Natural Gas Investments

Natural Gas Capital Investments (\$ millions)



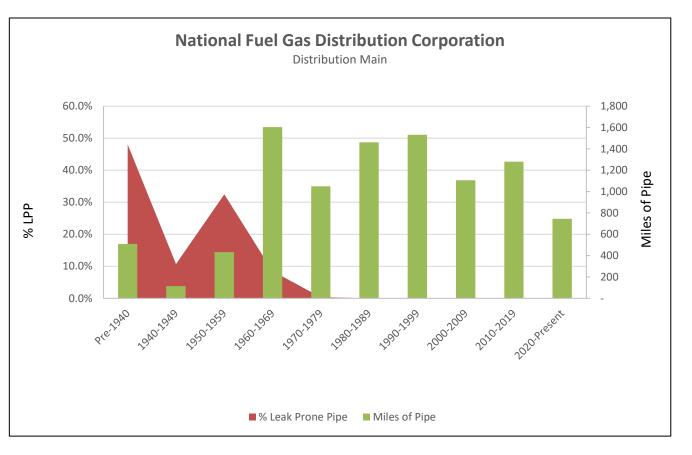


Note: Forecasts are utility proposals and have not been approved by the Public Service Commission.



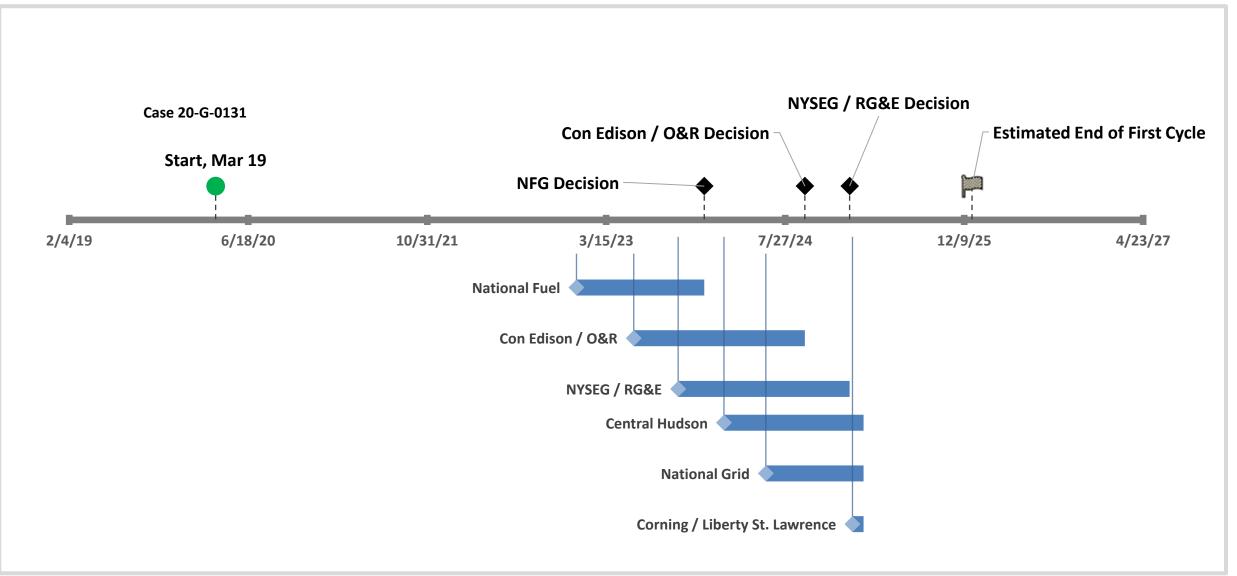
Natural Gas System Asset Ages

- 96% of Con Edison's cast iron distribution mains are greater than 70 years old with the average age of 117 years and 50% of its steel mains are greater than 70 years old.
- 23% of KEDNY's distribution mains were installed before 1940.
- Most of NMPC, KEDNY, and KEDLI's transmission mains were installed in the 1950s.
- NFG has distribution pipe in service installed in 1876.





Natural Gas Planning Proceeding







The impacts of climate change on our energy system

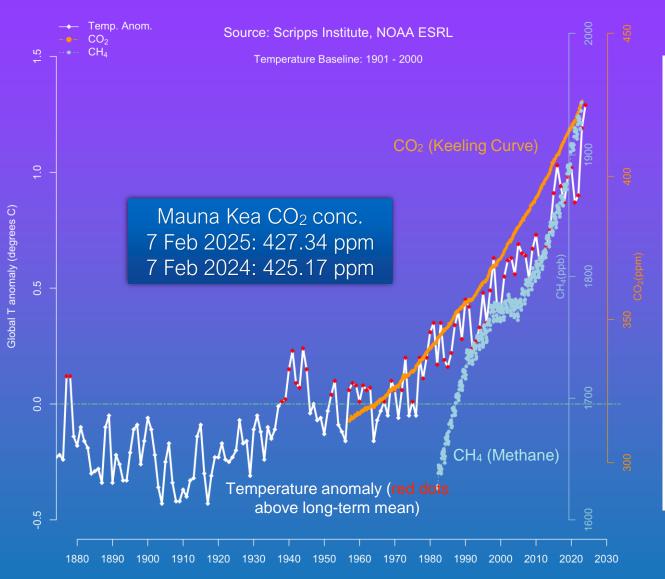
Jeff Freedman, Research Faculty University at Albany Atmospheric Sciences Research Center

Based in part upon the "New York State Climate Impacts Assessment" Sponsored by the New York State Energy Research and Development Authority Sandra Meier, Peter J. Marcotuillio, Peter Carney, Susanne DesRoches, Jeff Freedman, Marueen Golan, Justin Gundlach, Jordi Parisian, Peter Sheehan, William V. Slade, Lemir Teronb, Ke Wei, and Amanda Stevens



New York Climate Impacts Assessment—Energy





DOI: 10.1111/nyas.15191

TECHNICAL REPORT

IMPACTS ASSESSMEN



New York State Climate Impacts Assessment Chapter 06: Energy

Sandra Meier ¹	Peter J. Marcotullio ²	Peter Carney ³	Susanne DesRoches ⁴
Jeff Freedman ⁵	Maureen Golan ⁶ 🕴 J	lustin Gundlach ⁷	Jordi Parisian ⁶
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 ⁹Department of Earth, Environment and Equity, Howard University, Washington, District of Columbia, USA

ANNALS OF THE NEW YORK ACADEMY OF SCIEN



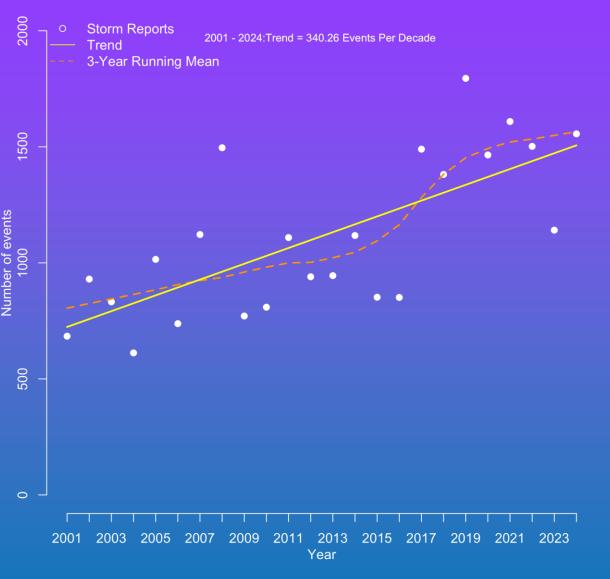
New York Climate Impacts Assessment—Energy



Key Findings:

- 1. Climate change is already constraining some sources of energy supply and stressing transmission and distribution infrastructure through extreme heat, changes in precipitation, and increasing storm intensity;
- 2. Patterns of energy demand are shifting due to climate change and are expected to continue evolving over the coming decades;
- 3. As New York State's energy system becomes more electrified and more reliant on emissionfree electricity supply sources, **new approaches** will be needed to adapt to climate change and ensure the system is flexible, safe, resilient, and cost-effective; and
- 4. Climate change **could result in unequal impacts across communities due to existing inequalities and burdens** in New York State's energy system, especially as the system evolves.

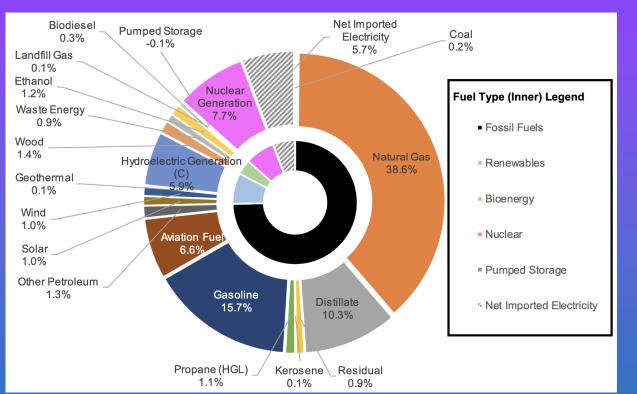
All Storm Events in New York, 2001 - 2024











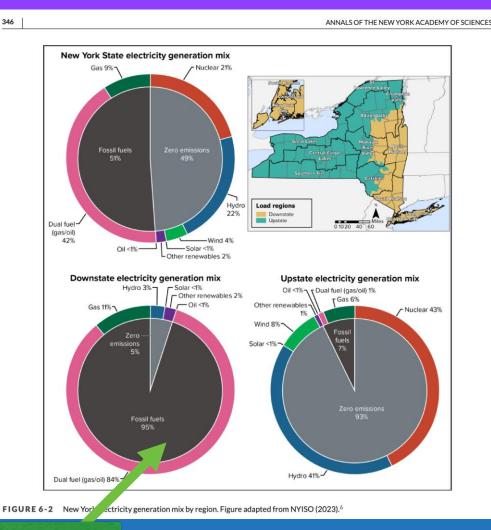
Recommendations—NYISO is implementing applicable FERC Guidance. Additionally:

- 1. Incorporating weather forecasts into planning for energy system operation and emergency response by utilities;
- **2. Training and mobilization** of logistics, supply chains, and personnel in advance of and after an event;
- **3. Dual and backup fuel requirements**. NYSRC rules require that fossil-fueled generators in NYC be dual-fuel (can burn both natural gas and fuel oil)—include onsite backup fuel storage;
- **4. Redundancy for natural gas compression.** Combustion-driven compression can use gas provided by the pipeline to continue the circulation of natural gas in the event of power outage; and
- **5. Storage capacity** allows grid flexibility so that peak demands can be satisfied—especially given the transition to a renewable energy-dominant grid.









Recommendations:

- 1. Microgrids, which can offer emergency power option when the primary source of energy is down (e.g., the Marcus Garvey Village Microgrid case study);
- 2. Hybrid renewable (solar and wind) stations with energy storage. For example, wind turbines pick up generation when solar conditions are not ideal, and vice versa. Associated large-scale grid energy storage offers additional resilience;
- **3. Redundant communication systems and smart meters** have been employed to improve the speed of grid recovery;
- 4. Autonomous energy grids, currently under development, designed to integrate demand response resources based on machine learning. This is particularly useful when sending power from the transmission to the distribution level.

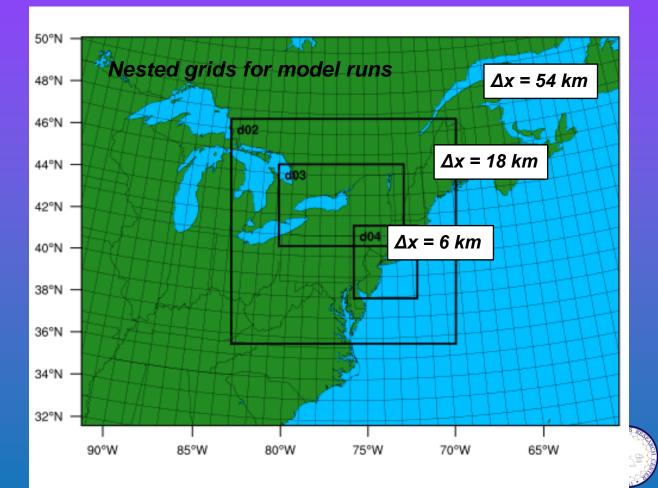
Where offshore wind will play a huge role State Energy Planning Board Meeting

The Effects of Climate Change on Renewable Energy Distribution in New York State: Results from High-Resolution Dynamic Downscaling

- Work sponsored by the New York State Energy Research and Development Authority (NYSERDA)
- Performed <u>dynamic downscaling</u> (using a mesoscale "numerical weather prediction" model) of the selected (3 "representative") CMIP5 models for 3 periods:
- 1. historical (1998 2017)
- 2. near-future (2018 2037)
- 3. mid-future (2038 2057)

and two scenarios — Representative Concentration Pathways — (RCP4.5 and RCP 8.5)









100 m Annual Wind Speed and Surface Irradiance Change (ms⁻¹ or Wm⁻² and % change) for 2018 - 2037 Base Period (1998 - 2017): Grids d03 and d04

Model	Scenario	d03 (%change)		d04 (%change)	
		Wind Speed ms ⁻¹ yr ⁻¹	Irradiance GHI W m ⁻²	Wind Speed ms ⁻¹ yr ⁻¹	Irradiance GHI W m ⁻²
GFDL-CM3	RCP45	-0.10 (-1)	-3.84 (-1)	-0.09 (-1)	-5.16 (-2)
	RCP85	-0.16 (-2)	-5.20 (-2)	-0.16 (-2)	-5.43 (-2)
NCAR- CCSM4	RCP45	0.07 (1)	-7.02 (-2)	0.00 (0)	-2.43 (-1)
	RCP85	0.46 (6)	22.26 (8)	0.19 (2)	21.31 (8)
MIROC5	RCP45	0.00 (0)	-7.12 (-2)	-0.04 (-1)	-5.62 (-2)
	RCP85	0.00 (0)	-6.09 (-2)	0.00 (0)	-6.14 (-2)
Mean		0.05 (0.6%)	-0.18 (0)	-0.02 (0.2%)	-0.58 (0)

Key Takeaways—if we consider the model ensemble average (both scenarios):

- 1. For **wind speed**, regional changes in are quite small (< 0.05 ms-1), or less than 1% of the domain-averaged 100 m wind speeds;
- 2. For **surface irradiance**, regional changes are near zero through 2037; and
- For precipitation (not shown in table), an overall increase in mean annual precipitation of ~15 mm year⁻¹, about 2 5% of the yearly average.



New York Climate Impacts Assessment Case Study: Marcus Garvey Apartments



A 400-kilowatt (kW) rooftop PV system, a 400-kW natural gas fuel cell, and a 300-kW/1200-kW-hour lithium-ion battery for energy storage.

- Generates about 1.1 MW of electricity to help meet the demand from Marcus Garvey Village's 625 residential units (approximately 1.5 MW peak in the summer and 3 MW peak in the winter);
- Larger grid provides additional electricity to meet any demand above the microgrid's supply;
- Increases the housing complex's climate resilience and storage capacity of the system ensures residents have reliable energy resources during power outages caused by storms or during times of high electricity demand;
- A communal space during an extreme event that would receive emergency power for heating, lighting, cell phone charging, and refrigeration for medicines for up to 12 hours.



Photo by Bright Power

New York Climate Impacts Assessment—Energy Cost Burdens



Wide spectrum of issues associated with energy costs

Can renewable energy reduce costs?

Yes!

And also result in environmental, grid resilience, and air quality improvements across all NYS communities

State Energy Planning Board Meeting

TABLE 6-1 Sources of disparities that contribute to high energy burdens and climate vulnerabilities.

Source category	Contributing factors
Location and geography	 Climate zone Ruralness Historically redlined areas Tribal land
Housing characteristics	 Thermal integrity Type, age, and size Owner or renter Appliances (age and type) Internet, communications, and information technologies infrastructure
Socioeconomic characteristics	 Income Race and ethnicity Immigrant versus native born Age Language isolation Disability status Crowdedness Education Employment
Energy prices and policies	 Energy prices Energy policy design Energy mix and access to natural gas Availability and effectiveness of low-income energy programs and appliances Access to new energy technologies Access to energy industry employment
Behavioral factors	 Lack of knowledge Misplaced incentives or principal-agent problems Lifestyles and cultural factors Lack of control over energy bills High transaction costs

Note: Table adapted from Brown et al.⁵⁴ and Hernández.¹⁶⁷

Annual US Energy Production (1949 - 2022)

Source: USEIA 2024

The Challenge

2000

Year

2020

2040

AT ALBANY ate ersity of New Yo

- 80

Production (QuadBTU) 40 60

- 20

0

Fossil Fuels

Nuclear Renewables

State Energy Planning Board Meeting

1980



Renewable Energy Target (2050?)

NOT a MW for MW replacement! Think CFs.

Fossil Fuel Energy Target

3 March 2025





Thank You!

Questions?

State Energy Planning Board Meeting

3 March 2025



Investing In New York's Energy Infrastructure

Making investments to modernize New York's energy infrastructure to catalyze new investments for businesses, communities, and job creation

State Energy Planning Board Meeting 03/03/25

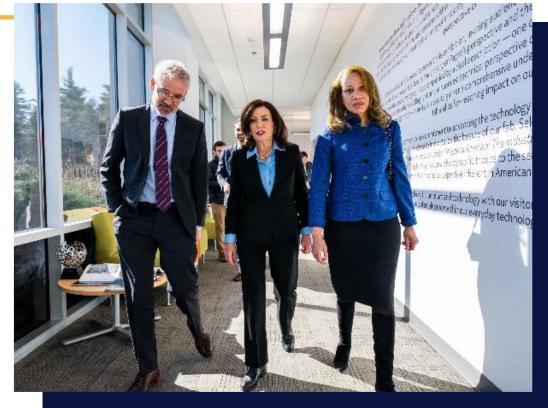


EMPIRE STATE DEVELOPMENT (ESD) is New York State's economic development arm, partnering with businesses to help them grow.

Our mission is promote a vigorous, inclusive, and growing state economy. Our portfolio includes:

- Attracting major investments from key industries like semiconductors, cleantech, & agribusiness
- Fostering innovation and commercialization for New York businesses.
- Supporting agriculture and craft beverage businesses.
- Oversee tourism under the I LOVE NY brand
- Driving employer centric workforce development
- Driving key infrastructure upgrades critical to economic growth

We are here to help businesses grow and thrive in New York State.





Why Industry is Choosing New York



World class R&D and innovation assets



Robust high-tech workforce

\$20B+

Invested in NY R&D facilities including NENY battery centers and NY CREATES, the largest and most advanced semiconductor R&D facility of its kind in North America.

#3

in the nation in engineering graduates relevant to semiconductor chemical and equipment suppliers¹

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Globally competitive incentives and unparalleled industry support



Focus on infrastructure ready sites

\$13B

Excelsior Jobs Incentive – including Green CHIPS and enhanced green excelsior

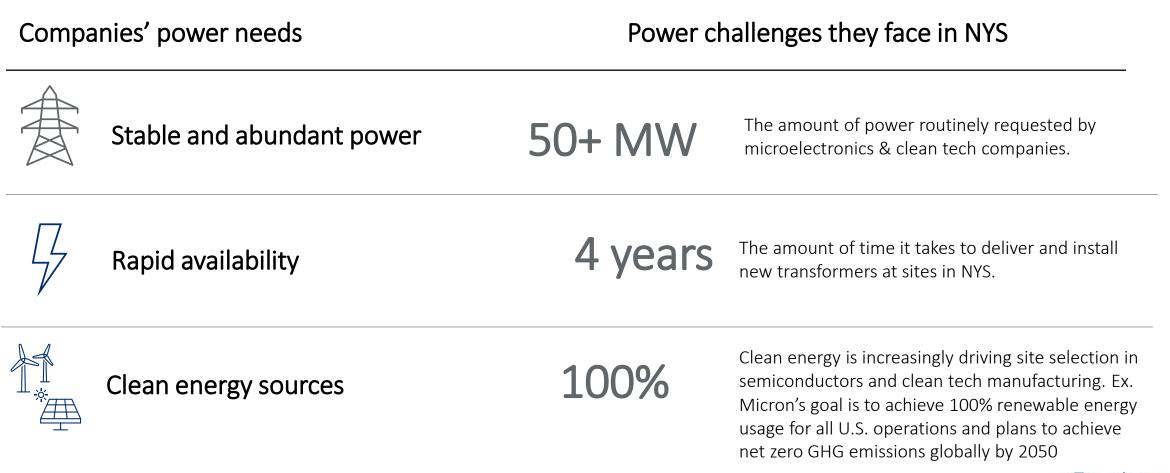
\$230m

\$232m awarded in FAST NY shovel ready grants with focus on power, water, sewer, transportation assets.



1. New York States ranks #3 in the US in higher education graduates for mechanical, computer, general, and chemical engineers

Industry Trend – Big Power Demands





Shovel Ready / Power Ready Sites

Site Selector's Guild Survey:

Shovel ready sites are the #1 incentive

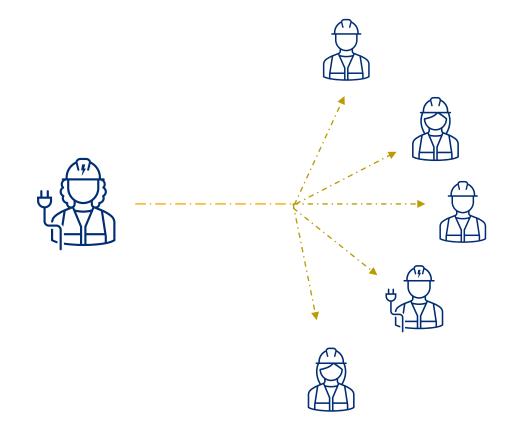




Photo - WNY STAMP



Significance of Manufacturing in NY



- Manufacturing jobs are a great **jobs multiplier**.
- For every one worker in the industry – 4.8 jobs are supported.
- Making sure those jobs go to New York will require attracting supply chain investment.



Status of High-Power Megasites in NY

- Almost all our high-power, shovel ready sites are at or nearing capacity.
- ESD is investing \$400 million to develop more via FAST NY.
- Without sites with plentiful, affordable, reliable, and clean power supply chain companies will locate elsewhere.



Empire State Development

53

Competitive Landscape



- Large volume of interest nationally.
- Driven by federal trade policy.
- Sites with 200+ acres and 50MW+ are in high demand and short supply.
- Emerging battery belt from Midwest to south
- <u>Shovel ready / power ready sites in</u> <u>NYS needed to be open for business.</u>



Key Programs to Power Economic Development

This year's Executive Budget contains new and expanded programs to develop and improve sites to attract more investment and create opportunities for New Yorkers.

POWER UP



a **new program** to fund the proactive development of electric capacity to create power-ready sites and attract new businesses FAST NY



Including a **new \$100m commitment** in the Executive Budget for FAST NY which proactively provides funding for engineering, environmental reviews, electric upgrades, water, power, sewer, & transportation access



Key Projects – Powering Growth



Micron White Pine Industrial Park

960 MW of power needed \$100B Project 9,000 direct jobs



Edwards Vacuum WNY STAMP

\$56m FAST NY Grant – infrastructure 600MW substation in construction \$318m project 600 jobs



fairlife Tebor Road Site

\$20m FAST NY Grant – electric upgrades Substation upgrade \$650m project 250 jobs

5 million pounds of local milk per day The largest dairy plant in the Northeast Huge market opportunity to NY's 3000 dairy farms



Largescale Component Manufacturing Port of Albany

\$18.8m FAST NY Grant - electric/infrastructure Redundant 12.5MW substation
\$170m shovel ready project using primarily private capital

With the FAST NY money, the port will "be able to move forward with the electrification infrastructure of expanding the port including new sub-station installation, critical long-lead item in any major development." POA CEO



Powering Economic Growth Together

- This is a chance to **reshape the economic trajectory** of New York.
- We can bring thousands of good paying jobs and revitalize Rust Belt communities.
- We have the opportunity to literally power the growth of industries that will reshore manufacturing, improve national security, improve food security and enable the transition from fossil fuels.
- To succeed we need to ensure high-quality, affordable, clean power.
- Collaboration and careful planning are critical





Thank you

David Whipple, Senior Director

E: <u>David.Whipple@esd.ny.gov</u>

T: 646-398-2191

State Energy Planning Board Meeting 03/03/25



Board Discussion



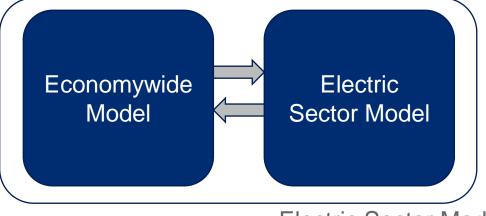
Presentation: Planned Pathways Analysis



Key metrics for exploration in the Pathways Analysis

- > The Pathways Analysis can inform several metrics required of the State Energy Plan, including:
 - Forecast of demand for electricity and other fuels
 - Resources needed to meet forecasted demand, including electric generation capacity
 - Deployment of key demand-side technologies, including energy efficiency and electrification measures
 - Projected greenhouse gas emissions
 - Assessment of impacts of current policies and programs
 - Impacts to public health
- > The Pathways Analysis takes a scenario-based approach given future uncertainty

Pathways Analysis modeling approach

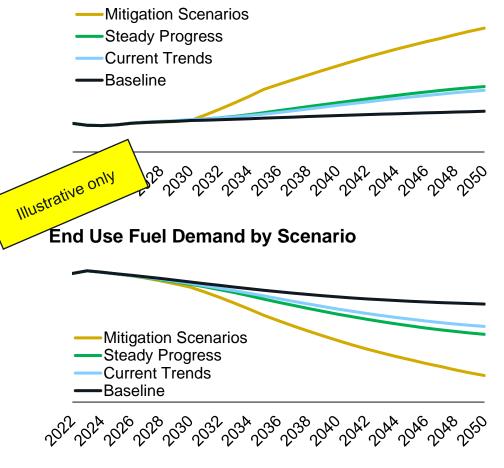


- > Economywide Model
 - Takes as input key data from other NYSERDA industry studies and program data
 - Models stocks, turnover, and sales of equipment across sectors, e.g. buildings, transport, industry
 - Outputs fuel use, electric loads and peaks, and gross and net emissions across sectors
 - Takes as input nonenergy sector data, e.g. waste, ag.
 - Incorporates refrigerant emissions, fugitive gas system emissions, and health outcomes from additional modules
 - Aggregates societal cost and health and carbon benefits

- > Electric Sector Model
 - Takes as input the loads and peaks from the Economywide Model
 - Builds an electric system that meets the scenario load shapes, maintains reliability standards, and achieves Scenario-specific constraints
 - Outputs cost and emission data for the electric sector to feed back into economywide model

Scenario framework

Electricity Demand by Scenario



*Scenario outcomes are illustrative and do not reflect specific modeling

Baseline Scenario

- Includes federal policies but excludes New York's incremental clean energy policies. Reflects only modest adoption of clean energy technologies
- > Acts as a point of comparison to understand incremental benefits and costs of pursuing the CLCPA

Current Trends

- > Includes impacts of State and Local actions, for example:
 - Advanced building codes alongside energy efficiency and electrification programs
 - Policies and programs influencing vehicle electrification
 - Deployment of clean electricity generation

Steady Progress

- > Includes all policies from Current Trends
- Additionally, assumes ongoing progress from additional policies and programs for continued market adoption into future years

Mitigation Scenarios

> Explore different pathways to achievement of 2050 economywide limit

Board Discussion



Other Business



Thank you for your participation in this meeting of the State Energy Planning Board

For more information, please visit the State Energy Plan website:

energyplan.ny.gov

